

§ 3103.2-2

43 CFR Ch. II (10-1-99 Edition)

(b) If the acreage is incorrectly indicated in a List of Lands Available for Competitive Nominations or a Notice of Competitive Lease Sale, payment of the rental based on the error is curable within 15 calendar days of receipt of notice from the authorized officer of the error.

(c) Rental shall not be prorated for any lands in which the United States owns an undivided fractional interest but shall be payable for the full acreage in such lands.

[48 FR 33662, July 22, 1983, as amended at 49 FR 26920, June 29, 1984, 53 FR 22837, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

§ 3103.2-2 Annual rental payments.

Rentals shall be paid on or before the lease anniversary date. A full year's rental shall be submitted even when less than a full year remains in the lease term, except as provided in § 3103.4-4(d) of this title. Failure to make timely payment shall cause a lease to terminate automatically by operation of law. If the designated Service office is not open on the anniversary date, payment received on the next day the designated Service office is open to the public shall be deemed to be timely made. Payments made to an improper BLM or Service office shall be returned and shall not be forwarded to the designated Service office. Rental shall be payable at the following rates:

(a) The annual rental for all leases issued subsequent to December 22, 1987, shall be \$1.50 per acre or fraction thereof for the first 5 years of the lease term and \$2 per acre or fraction for any subsequent year, except as provided in paragraph (b) of this section;

(b) The annual rental for all leases issued on or before December 22, 1987, or issued pursuant to an application or offer to lease filed prior to that date shall be as stated in the lease or in regulations in effect on December 22, 1987, except:

(1) Leases issued under former subpart 3112 of this title on or after February 19, 1982, shall be subject after February 1, 1989, to annual rental in the sixth and subsequent lease years of \$2 per acre or fraction thereof;

(2) The rental rate of any lease determined after December 22, 1987, to be in a known geological structure outside of

Alaska or in a favorable petroleum geological province within Alaska shall not be increased because of such determination;

(3) Exchange and renewal leases shall be subject to rental of \$2 per acre or fraction thereof upon exchange or renewal;

(c) Rental shall not be due on acreage for which royalty or minimum royalty is being paid, except on nonproducing leases when compensatory royalty has been assessed in which case annual rental as established in the lease shall be due in addition to compensatory royalty;

(d) On terminated leases that were originally issued noncompetitively and are reinstated under § 3108.2-3 of this title, and on noncompetitive leases that were originally issued under § 3108.2-4 of this title, the annual rental shall be \$5 per acre or fraction thereof beginning with the termination date upon the filing, on or after the effective date of this regulation, of a petition to reinstate a lease or convert an abandoned, unpatented oil placer mining claim;

(e) On terminated leases that were originally issued competitively, the annual rental shall be \$10 per acre or fraction thereof beginning with the termination date upon the filing, on or after the effective date of this regulation, of a petition to reinstate a lease under § 3108.2-3 of this title; and

(f) Each succeeding time a specific lease is reinstated under § 3108.2-3 of this title, the annual rental on that lease shall increase by an additional \$5 per acre or fraction thereof for leases that were originally issued noncompetitively and by an additional \$10 per acre or fraction thereof for leases that were originally issued competitively.

[53 FR 17353, May 16, 1988 and 53 FR 22837, June 17, 1988, as amended at 61 FR 4750, Feb. 8, 1996]

§ 3103.3 Royalties.

§ 3103.3-1 Royalty on production.

(a) Royalty on production shall be payable only on the mineral interest owned by the United States. Royalty shall be paid in amount or value of the production removed or sold as follows:

Bureau of Land Management, Interior

§ 3103.4-1

(1) 12½ percent on all leases, including exchange and renewal leases and leases issued in lieu of unpatented oil placer mining claims under §3108.2-4 of this title, issued after December 22, 1987, except:

(i) Leases issued after December 22, 1987, resulting from offers to lease or bids filed on or before December 22, 1987, which are subject to the rates in effect on December 22, 1987; and

(ii) Leases issued on or before December 22, 1987, which are subject to the rates contained in the lease or in regulations at the time of issuance;

(2) 16⅔ percent on noncompetitive leases reinstated under §3108.2-3 of this title plus an additional 2 percentage-point increase added for each succeeding reinstatement;

(3) Not less than 4 percentage points above the rate used for royalty determination contained in the lease that is reinstated or in force at the time of issuance of the lease that is reinstated for competitive leases, plus an additional 2 percentage-point increase added for each succeeding reinstatement.

(b) Leases that qualify under specific provisions of the Act of August 8, 1946 (30 U.S.C. 226c) may apply for a limitation of a 12½ percent royalty rate.

(c) The average production per well per day for oil and gas shall be determined pursuant to 43 CFR 3162.7-4.

(d) Payment of a royalty on the helium component of gas shall not convey the right to extract the helium. Applications for the right to extract helium shall be made under part 16 of this title.

[53 FR 22838, June 17, 1988]

§ 3103.3-2 Minimum royalties.

(a) A minimum royalty shall be payable at the expiration of each lease year beginning on or after a discovery of oil or gas in paying quantities on the lands leased, except that on unitized leases the minimum royalty shall be payable only on the participating acreage, at the following rates:

(1) On leases issued on or after August 8, 1946, and on those issued prior thereto if the lessee files an election under section 15 of the Act of August 8, 1946, a minimum royalty of \$1 per acre or fraction thereof in lieu of rental, ex-

cept as provided in paragraph (a)(2) of this section; and

(2) On leases issued from offers filed after December 22, 1987, and on competitive leases issued from successful bids placed at oral auctions conducted after December 22, 1987, a minimum royalty in lieu of rental of not less than the amount of rental which otherwise would be required for that lease year.

(b) Minimum royalties shall not be prorated for any lands in which the United States owns a fractional interest but shall be payable on the full acreage of the lease.

(c) Minimum royalties and rentals on non-participating acreage shall be payable to the Service.

(d) The minimum royalty provisions of this section shall be applicable to leases reinstated under §3108.2-3 of this title and leases issued under §3108.2-4 of this title.

[48 FR 33662, July 22, 1983, as amended at 49 FR 11637, Mar. 27, 1984; 49 FR 30448, July 30, 1984; 53 FR 22838, June 17, 1988]

§ 3103.4 Production incentives.

§ 3103.4-1 Royalty reductions.

(a) In order to encourage the greatest ultimate recovery of oil or gas and in the interest of conservation, the Secretary, upon a determination that it is necessary to promote development or that the leases cannot be successfully operated under the terms provided therein, may waive, suspend or reduce the rental or minimum royalty or reduce the royalty on an entire leasehold, or any portion thereof.

(b)(1) An application for the benefits under paragraph (a) of this section on other than stripper oil well leases or heavy oil properties must be filed by the operator/payor in the proper BLM office. (Royalty reductions specifically for stripper oil well leases or heavy oil properties are discussed in §3103.4-2 and §3103.4-3 respectively.) The application must contain the serial number of the leases, the names of the record title holders, operating rights owners (sublessees), and operators for each lease, the description of lands by legal subdivision and a description of the relief requested.